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Lo Que El Público Aprenderá:

- Conceptos básicos de Nanotecnología y Ouímica Verde
- Tendéncias en el desarrollo de una Nanotecnología más sustentable
- · Desarrollos e investigación nanotecnológicos relacionados con una tendencia amigable con el ambiente

This Spanish Language broadcast is co-produced with the Sociedad Química de México and Chemical & Engineering News

What You Will Learn:

- · The forensic chemistry utilized by a bloodstain pattern analyst · How biomolecule degradation is critical for "aging" a blood
- · What forensic blood substitutes are and how they are used in forensic

Co-produced with: ACS Reactions



Moderator: Ralph Stuart, ACS Division of Chemical Health and Safety



What You Will Learn:

- · The motivation behind graduate student-led safety initiatives
- · How lab productivity is often inextricably linked to lab housekeeping · How LSTs can empower future lab leaders to collaborate on resolving safety
- continuity challenges

Co-produced with: ACS Division of Chemical Health and Safety ACS Committee on Chemical Safety

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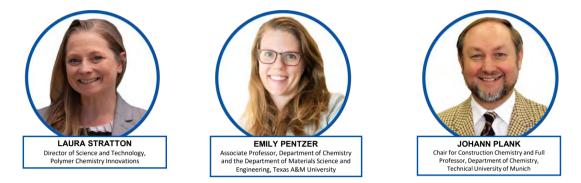


THIS ACS WEBINAR WILL BEGIN SHORTLY...





Achieving Climate Goals by Capturing Atmospheric Carbon and Storing it Safely



Presentation slides are available now! The edited recording will be made available as soon as possible. www.acs.org/acswebinars

This ACS Webinar is co-produced with ACS Division of Polymer Chemistry.

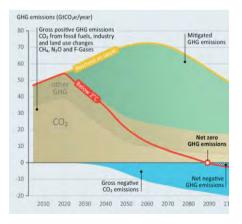
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Carbon Dioxide and Global Climate Change

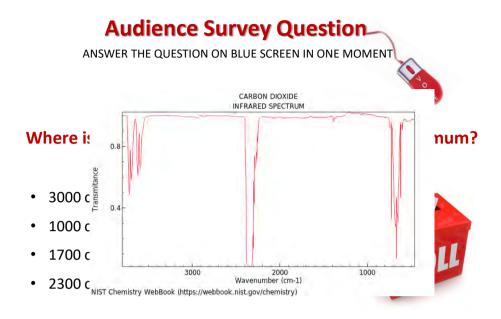
 Mathematical Mathematical Stress
 THE NATIONAL ACADEMIES PRESS

 This PDF is available at Mtp://nap.edu/25259
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annually by 2050 to stay below a temperature rise of 1.5 °C Negative emission technologies focus on taking CO₂ out of the atmosphere and putting it into geological reservoirs or terrestrial ecosystems Less disruptive, less expensive



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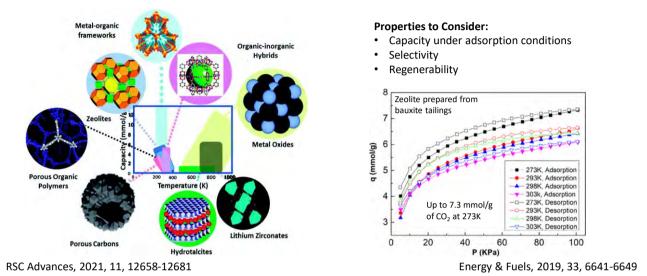
Question

Where is the absorption profile of CO_2 gas at a maximum?

- a) 3000 cm⁻¹
- b) 1000 cm⁻¹
- c) 1700 cm⁻¹
- d) 2300 cm⁻¹

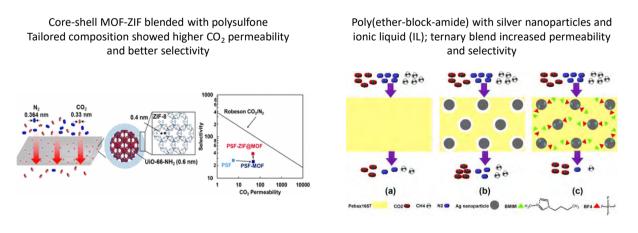
Adsorption of CO₂: Porous Materials

Adsorption of CO₂ onto porous structure: zeolites, metal–organic frameworks (MOFs), mesoporous silica, clay, porous carbons, porous organic polymers (POPs), etc.



Adsorption of CO₂: Mixed Matrix Membranes (MMMs)¹⁶

Combine the mechanical properties and processability of polymers with permeability and selectivity of the filler



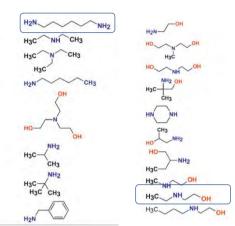
ACS Appl. Mater. Interfaces, 2017, 9, 10094

Nano Lett, 2017, 17, 6752

CO₂ Absorbing Liquids: Amines

Aqueous Amines (30 wt%)

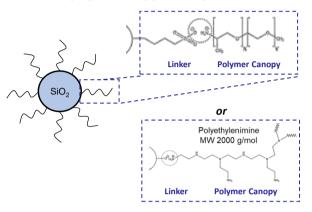
Energy intensive process, need to recover solvent vapor, corrosive



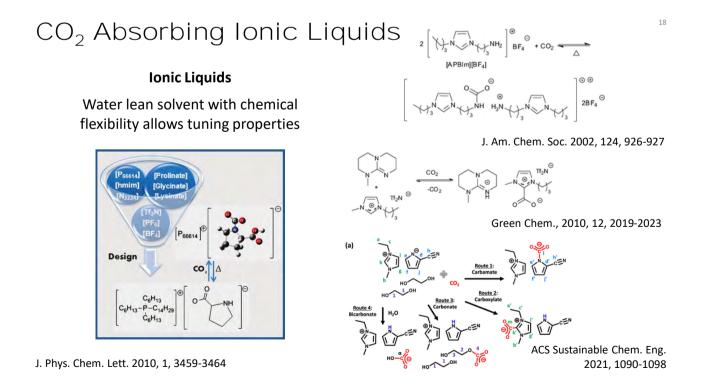
Applied Energy, 2017, 185, 1433-1449

Nanoparticle Organic Hybrid Materials (NOHMs)

Integrate amine or PEG functionalities in polymer canopy of nanoparticles



Phys. Chem. Chem. Phys. 2011, 13, 18115-18122



Audience Survey Question

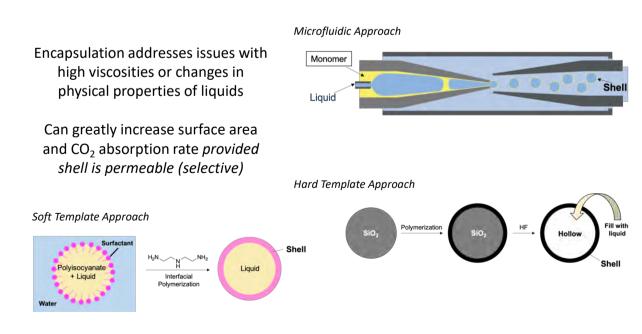
ANSWER THE QUESTION ON BLUE SCREEN IN ONE MOMENT

What is the price of the Ionic Liquids [Bmim][PF6] when buying



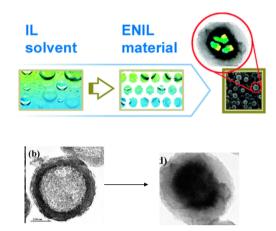
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Encapsulation of CO₂ Sorbent Liquids



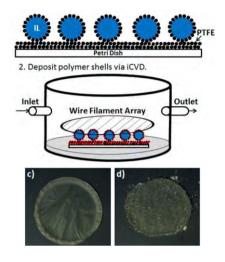
Encapsulation of CO₂ Sorbent Liquids

Encapsulated Ionic Liquids (ENILs) Impregnate carbon with ionic liquid in acetone



Chem. Commun. 2012, 48, 10046-10048

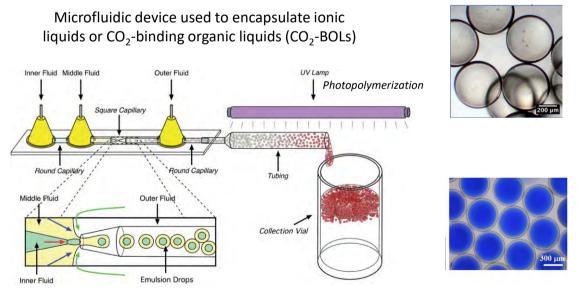
Growth of polymer by CVD around droplets of IL with PTFE particles



Langmuir, 2012, 28, 10276

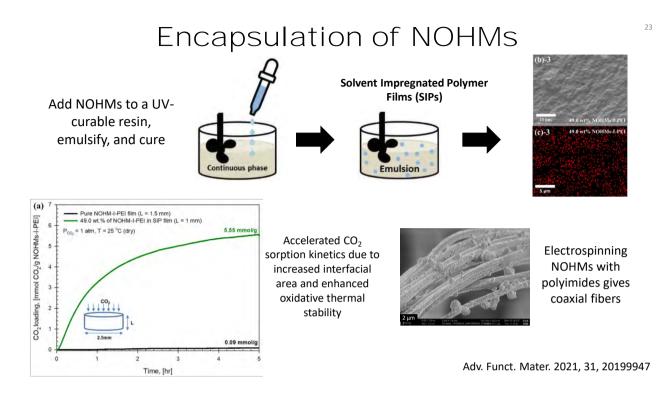
22

Encapsulation of CO₂ Sorbent Liquids

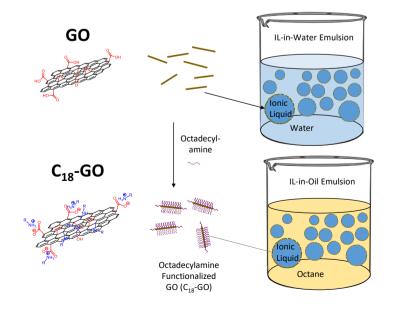


Faraday Discuss. 2016, 192, 271-281

Phys. Chem. Chem. Phys. 2011, 13, 18115-18122



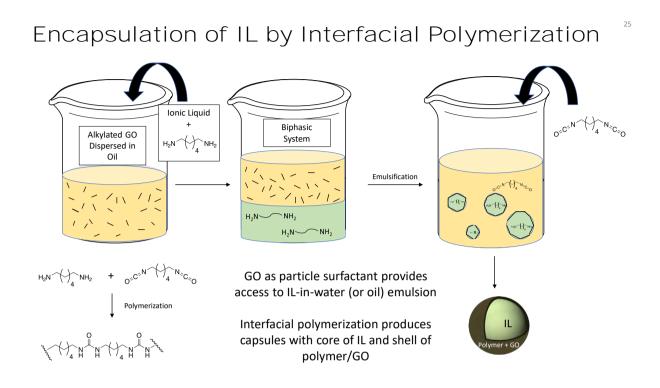
Soft Template Approach to Encapsulating ILs²⁴



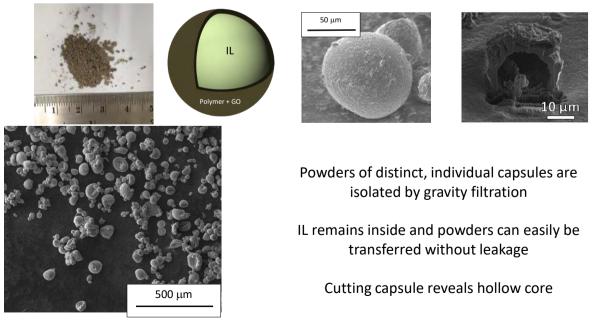
Graphene oxide (GO) nanosheets stabilize droplets of IL in water

Alkylated graphene oxide (GO) nanosheets stabilize droplets of IL in oil

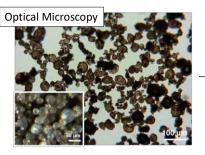
Langmuir, 2018, 34, 10114.



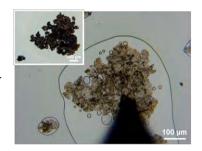
Powders of IL Capsules



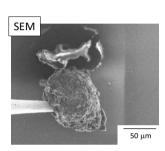
IL-Filled Capsules with Shell of Polymer/GO



Pressing



Compression of capsules with top glass slide or Omniprobe in SEM leads to leakage of the encapsulated IL

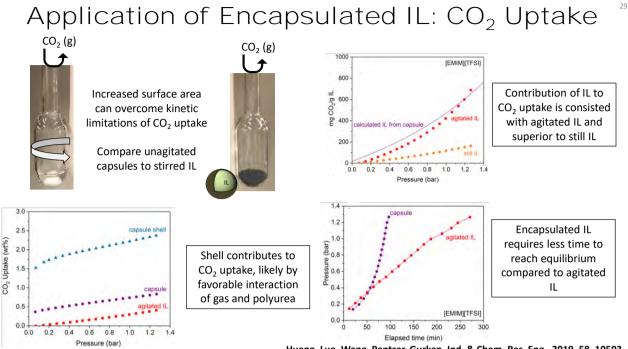


Composition of IL Capsules

Ran	nan
	Extraction with acetone-d ₆ and internal standard shows particles are 80 wt% IL
TG	 FTIR: presence of IL and polyurea Raman: presence of GO DSC: thermal transitions of IL core TGA: slight decrease in thermal stability of IL

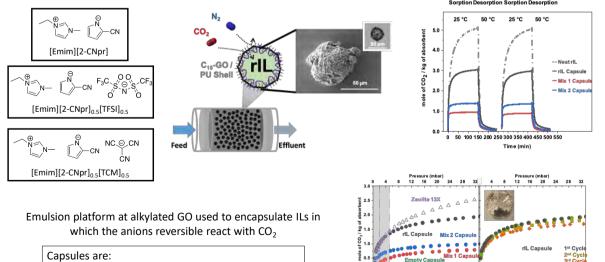
FTIR

DSC



Huang, Luo, Wang, Pentzer, Gurkan, Ind. & Chem. Res. Eng., 2019, 58, 10503.

Capsules of Task Specific IL



- Stable to multiple CO₂ uptake-release cycles
- Outperform zeolites at low pressures
- Stable under humid conditions

Lee, Edgehouse, Pentzer, Gurkan, ACS Appl. Mat. & Int., 2020, 19184.

18 20 22

10 12 14 16

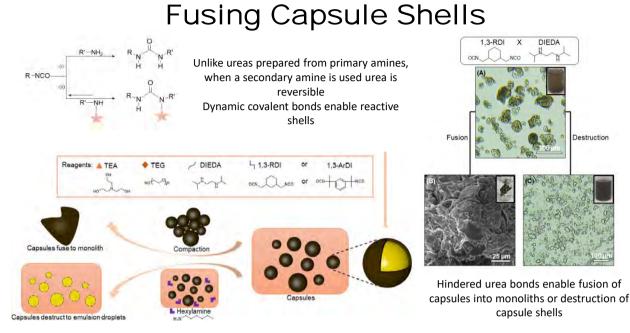
Pressure (Torr

Cycl

10 12 14 16 18 20 22 24

ure (Torr

32



Wang, Y.; Quevedo, K.; Pentzer, E. Polymer Chemistry, 2021, 12, 2695. In preparation





Current Group Members: PhD Students: Maria Escamilla, Katelynn Edgehouse, Sarah Lak, Ciera Cipriani, Yifei Wang, Randi Pulukkody, Huaixuan Cao, Cameron Taylor, Evan van Pelt, Krista Schoonover, Evan Fox, Nicholas Starvaggi, Gianni Spencer, Chia-Min Hseiu MS Student: Greeshma Chathamkandath Post Docs: Dr. Peiran Wei, Dr. Niradha Sachinthani Undergrads: Kortney Tooker, Jordan Price, Joseph Duran, Ethan Hammond

Collaborators: Burcu Gurkan (CWRU), Alissa Park (Columbia), Michelle Kidder (ORNL), Rachel Getman (Clemson) Micah Green (TAMU), Jodie Lutkenhaus (TAMU), Mark Shifflett (Kansas), Ed Maginn (Notre Dame), Patrick Shamberger (TAMU), Dave Bergbreiter (TAMU), Alp Sehirlioglu (CWRU), Stuart Thickett (Tasmania)



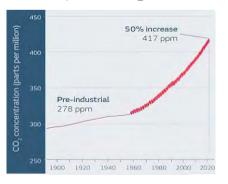
- ✓ Introduction into the CO₂ problem
- Geological storage of CO₂
- Sealing systems
- 1. Portland-based API Class well cements
- 2. Calcium aluminate phosphate cement
- 3. Epoxy resins & mechanical barriers
- Summary and conclusion



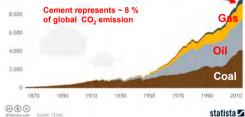
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CO₂ and Greenhouse Gas Effect

Atmospheric CO₂ content



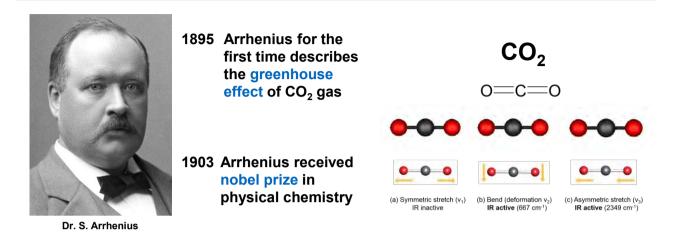
Major contributors for CO₂ emission



The Industrial Revolution has triggered global warming



Greenhouse Gase Effect of CO₂





CO₂ Released into Atmosphere - 2020

Total anthropogenic emission: ~ 41 billion tons/yr	Greenhouse gases and their Global Warming Potential (GWP):
– CO ₂ adsorbed by biosphere: ~ 13 billion tons/yr	CO ₂ 1
	CH ₄ 21
– CO ₂ adsorbed by oceans: ~ 10 billion tons/yr	H ₂ O 310
	N ₂ O 265
	SF ₆ 22,000
Total CO ₂ remaining in atmosphere: ~ 18 billion tons/yr	

Source: Global Carbon Budget 2020, Earth Syst. Sci. Data, 12, 3269-3340, https://doi.org/10.5194/essd-12-3269-2020, 2020.



Audience Survey Question

ANSWER THE QUESTION ON BLUE SCREEN IN ONE MOMENT

Which sector contributes most to CO₂ emission?

- Traffic & Transportation
- Industry
- Buildings & Construction
- Agriculture
- Other (Lets us know more in the chat!)



Sources of Greenhouse Gas Emissions - Europe



- 40 % Construction, heating & cooling of buildings
- 25 % Industry
- 17 % Agriculture
- 15 % Transportation & traffic
- 13 % Miscellaneous



Global CO₂ Emission - 2019

US Strategy:

· Replace coal with natural gas

• increase use of solar and wind energy

China	27.9 %	Japan	3.0 %	Saudi-Arabia	1.6 %
USA	14.5 %	Iran	2.1 %	Canada	1.6 %
EU	10.0 %	Germany	1.9 %	South Africa	1.3 %
India	7.2 %	Indonesia	1.7 %	Brasil	1.3 %
Russia	4.6 %	S. Korea	1.7 %	Mexico	1.2 %

https://de.statista.com/statistik/daten/studie/179260/umfrage/die-zehn-groessten-c02-emittenten-weltweit/

Main CO₂ Emission Sources in China:

- · Coal power plants
- Steel and cement plants (less)

EU Strategy:

- Wind, solar, geothermal energy
- · Germany: shut down coal power plants by 2038





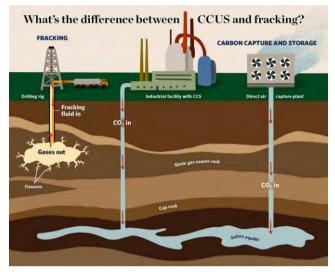
- Introduction into the CO₂ problem \checkmark
- \checkmark Geological storage of CO₂
- Sealing systems •
- 1. Portland-based API Class well cements
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CCS, CCUS and CCU



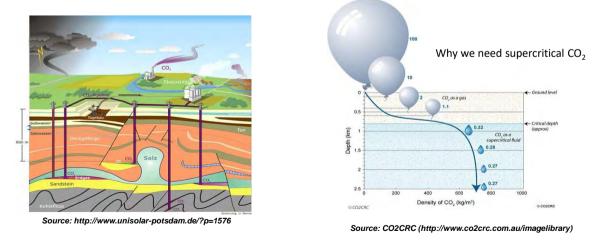
Source: https://www.nature.org/en-us/what-we-do/ourinsights/perspectives/carbon-capture-utilization-storage-albritton/

- CCS: Carbon capture and storage of CO₂
- CCUS: Carbon capture and underground storage
- CCU: Carbon capture
 and utilization



CCS – Carbon Capture & Storage

Geological storage of CO₂ in depleted oil and gas reservoirs (first proposed by C. Marchetti in 1977*)

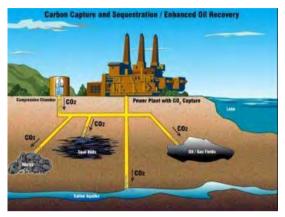


* C. Marchetti "On geoengineering and the CO₂ problem", *Climate change*, 1 (1977) 59 - 68.



Carbon Capture and (Underground) Storage (CCS)

- Capture of CO₂ with amines from the exhaust gas stream
- Compression of CO₂ to supercritical fluid
- Transport and injection into underground formations (e.g. depleted oil fields, saline aquifers, unmineable coal beds)



Source: https://www.greentechmedia.com/articles/read/how-to-make-money-in-carbon-capture#disqus_thread



Global CCS Projects

- Currently ~ 200 CCS projects in operation
- 40+ CCS projects under construction
- CO₂ captured from gas stream of coal power plants, cement & steel industry
- Most active countries: Norway, U.K., Canada
- Major oil companies involved: Shell, BP, Equinor

Norway:

- Re-injects 20 million tons CO₂/yr
- About 2/3 of its total CO₂ emission

"Northern Lights" CCS Project



Source: https://www.visitnorway.de/listings/northern-lights-tour-at-the-cable-car/208036/



Transport of CO₂ to CCS Wells

- Using existing pipelines
- Via railway or ship (LNG)
- Safety aspects:

leakages or accidents



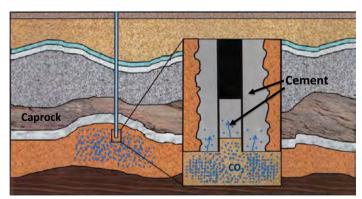
California Oil Spill October 2021:

Leakage from pipeline





CO₂ Leakage from CCS Wells



Source: J. Plank et al., Resistance of cementing systems under the conditions of permanent geological storage of CO_2 (CCS technology), *ZKG* **2013**, *5*, 28-35

- CO₂ can penetrate cement and potentially destroy it
- Migration to the surface poses a safety risk for population
- Example: CO₂ eruption from lake Nyos, Cameroon killed 1,760 people in 1986





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Main Constituents of OPC and Its Hydrates



Cement Particle

C_3S $Ca_3O(SiO_4) \sim 559$ C_2S $Ca_2(SiO_4) \sim 229$	
Main Hydration R • $C_3A + H_2O + CaSO_4$ • $C_3S, C_2S + H_2O$	$[Ca_{3}Al(OH)_{6}]_{2} \cdot (SO_{4})_{3} \cdot 26 H_{2}O$ ettringite



Carbonation Reactions of Portland Cement

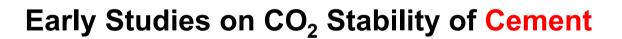
Reactions of cement hydrates with H₂CO₃ (wet CO₂):

 $Ca(OH)_{2} + H_{2}CO_{3} \longrightarrow CaCO_{3}(s) + 2 H_{2}O$ $C-S-H + H_{2}CO_{3} \longrightarrow CaCO_{3}(s) + SiO_{2} \cdot n H_{2}O$ silica gel

 $[Ca_{3}AI(OH)_{6}]_{2} \cdot (SO_{4})_{3} \cdot 26 H_{2}O + 3 CO_{2} \longrightarrow 3 CaCO_{3} + 3 CaSO_{4} \cdot 2 H_{2}O + 2 AI(OH)_{3} + 27 H_{2}O + 2 AI(OH)_{3} + 2 AI(OH)_$

Formation of water soluble calcium hydrogen carbonate:

 $CaCO_3 + H_2CO_3 \longrightarrow Ca(HCO_3)_2$



References:

- Onan, D.D., Effects of Supercritical Carbon Dioxide on Well Cements. Permian Basin Oil & Gas Recovery Conference 1984, SPE-12593.
- · Bruckdorfer, R.A., Carbon Dioxide in Oilwell Cements. 1986, SPE-15176.
- Milestone, N.B.; Sugama, T.; Kukacka, L.E.; Carciello, N., Carbonation of Geothermal Grouts – Part 1: CO₂ Attack at 150°C. *Cem. Concr. Res.* 1986, *16*, 941-950.
- Milestone, N.B.; Aldridge, L.P., Corrosion of Cement Grouts in Aggressive Geothermal Fluids. *Trans. Geo. Res. Council* **1990**, *14* (1), 423-429.
- Rashad, A.M.; Bai, Y.; Basheer, P.A.M.; Collier, N.C.; Milestone, N.B., Chemical and mechanical stability of sodium sulfate activated slag after exposure to elevated temperature. *Cem. Concr. Res.* 2012, *42* (2), 333-343.
- Barlet-Gouédard, V.; Rimmelé, G.; Goffé, B.; Porcherie, O., Well Technologies for CO₂ Geological Storage: CO₂-Resistant Cement. *Oil & Gas Science and Technology* 2007, 62 (3), 325-334.

Conclusions:

- Portland cement thermodynamically unstable against CO₂
- Initial CaCO₃ formation densifies cement
- Subsequent leaching of CaCO₃ as Ca(HCO₃)₂ increases permeability
- Carbonation proceeds more rapidly



Lab Study on Modified Portland Cement Samples

1 Month Storage:

at 90° C and 400 bar CO₂ pressure no major effect of scCO₂ on the specimens

- 6 Months Storage:
- System A: rough surface like sandstone
 - System B: no effect of scCO₂
- System C and D show severe crack formation (direct pathway for CO₂ leakage!)

CO₂-resistent particles

-







6 months storage



reference cement



Cement Porosity & Crack Formation

According to Fabbri et al., low porosity (w/c ratio) generally leads to increased crack formation

- CaCO₃ crystals need expansion space for their growth
- If expansion space is not available, crystallization pressure will destroy the cementitious matrix
 crack formation

Low porosities of cementing systems C and D explain the crack formation after scCO₂ exposure

High porosity (w/c ratio) promotes the leaching of CaCO₃

Fabbri, A., Jecquemet, N., Seyedi , D. M., "A chemo-poromechanical model of oilwell cement carbonation under CO₂ geological storage conditions"*Cem. Concr. Res.*, 42 (**2012**) 8 – 19.



Field Experience from CO₂ Injection Wells

Natural CO₂ producing well in Dakota sandstone formation (30 years):

- Sample from direct proximity to reservoir (~ 6 m) showed almost complete conversion of portlandite to calcium carbonate
- · Increase in porosity and permeability
- Samples recovered at further distance from reservoir (~ 50 m) and at top of the caprock carbonated only slightly

W. Crow, D.B. Williams, J.W. Carey, M. Celia, S. Gasda "Wellbore integrity analysis of a natural CO_2 producer" Energy Procedia 1 (2009) 3561–3569

CO₂ injection well in the Permian basin of West Texas (30 years):

- Only minor carbonation of cement sample collected
 ~ 3.5 m above the reservoir
- Minor increase in porosity and permeability

J.W. Carey, M. Wigand, S.J. Chipera, G. Woldegabriel, R. Pawar, P.C. Lichtner, S.C. Wehner, M.A. Raines, G.D. Guthrie "Analysis and performance of oil well cement with 30 years of CO₂ exposure from the SACROC Unit, West Texas, USA" Int. J. Greenhouse Gas Control 1 (2007) 75–85.







- ✓ Introduction into the CO₂ problem
- ✓ Geological storage of CO₂

✓ Sealing systems

- 1. Portland-based API Class well cements
- 2. Calcium aluminate phosphate cement
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Calcium Aluminate Phosphate Cement

- Invented by T. Sugama for geothermal wells
- Extremely corrosive environment (H₂SO₄, H₂S, CO₂)
- Temperatures up to 320 °C, pH = 2
- Massive corrosion problems



Source: https://www.portonews.com/2020/laporanutama/semburan-uap-di-sumur-ijen-6-1/attachment/937749ec-ba7a-4e7d-a86c-

cbc36edf9651/



Main Hydration Reactions in CAPC

(1) Hydrothermal Reactions: CaHPO ₄ · 2 H ₂ O + Ca ₄ O(PO ₄) ₂ \longrightarrow Ca ₅ (PO ₄) ₃ (OH) + 2 H ₂ O hydroxy apatite
(2) 5 CA + 3 NaPO ₃ + 7 H ₂ O → Ca ₅ (PO ₄) ₃ OH + 10 AlO(OH) + 3 NaOH CA phase polyphosphate hydroxy apatite boehmite
$(3) 5 CA + 3 Al_6O_9 \cdot Si_2O_4 + 3 NaPO_3 + 11.5 H_2O \longrightarrow 3 NaAlSi_2O_6 \cdot H_2O + Ca_5(PO_4)_3OH + 16 AlO(OH)$ mullite analcim apatite boehmite
(4) 5 CA + 5 Al ₆ O ₉ ·Si ₂ $\rightarrow 6$ NaPO ₃ + 24 H ₂ O $\rightarrow 2$ Na ₃ Al ₃ Si ₅ O ₁₆ · 6 H ₂ O + 2 Ca ₅ (PO ₄) ₃ OH + 34 AlO(OH) NaP zeolite apatite boehmite
no CaCO ₃ is formed !

Laboratory Testing of CAPC

- 60 % calcium aluminate cement (CAC)
- 40 % ASTM Class F Fly Ash
- 20 % sodium polyphosphate solution

T. Sugama,

"Advanced Cements for Geothermal Wells" Brookhaven National Library, BNL-77901-2007-IR

- Stored in 4 % Na₂CO₃ solution
- Exposure over 1 month
- Temperature 300 ^oC



Results – Carbonate Stability of CAPC

- excellent carbonate resistance
- no cracks, no deterioration
- low permeability
- some strength reduction



Source: K. Agapiou, S. Charpiot "Cement and Wellbore Integrity" International Cement Review, August 2013, p. 113 - 116

 \rightarrow currently by far the best field tested cementing system for CO₂ wells



CAPC – Issues and Open Questions

- CAPC causes flash set when in contact with OPC !
 use of dedicated equipment
- CAPC requires special additives (retarder, dispersant etc.)
- So far no lab results from storage in scCO₂
- CAPC is not alkaline → corrosion protection of casing?

Sugama, T.; Weber, L.; Brothers, L.E., Sodium-polyphosphate-modified fly ash/calcium aluminate blend cement: durability in wet, harsh geothermal environments. *Mater. Lett.* **2000**, *44* (1), 45-53.





- ✓ Introduction into the CO₂ problem
- ✓ Geological storage of CO₂

✓ Sealing systems

- 1. Portland-based API Class well cements
- 2. Calcium aluminate phosphate cement
- 3. Epoxy resins & mechanical barriers
- Summary and conclusion

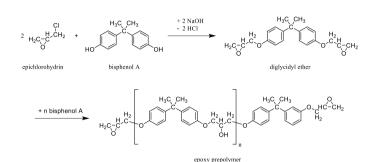


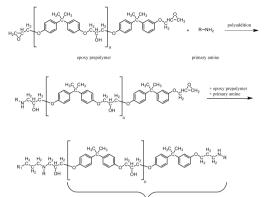
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Epoxy Resin Cement

2 component system: epoxy prepolymer + amine hardener

chemical reactions occurring in epoxy resin formation:



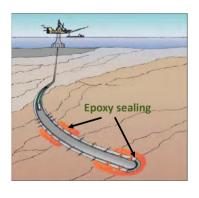


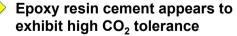
Epoxy well-known organic binder, extremely resistant against acids and solvents; widespread use in construction



Lab Results – CO₂ Exposure of Epoxy

- Samples stored up to 1 year in brine
- 500 bar CO₂ pressure, 100 °C
- No visual deterioration
- o Stable weight
- o No change in permeability
- Decrease of strength







Mechanical Barrier Against CO₂

Expandable packers as mechanical seal for CO₂









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Cementing Systems Suitable for CCS

Criteria: Borehole integrity over 500 - 1,000 years

At present only those potential candidates:

- Calcium aluminate phosphate cement
- Epoxy resin cement

Open question:

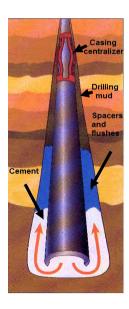
Corrosion protection for casing!



Source: Reinicke, K.M. et al., CO₂ Lagerung in Geogrund: Integrität von Tiefbohrungen unter Einfluss von CO₂. DGMK/ÖGEW-Frühjahrstagung **2007**.



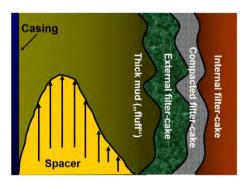
Critical Importance of Mud Displacement For Sealing Off CCS Wells



Use of best practice:

- Centralizers
- Scratchers
- Pipe rotation

Mud displacement by spacer fluid:





Summary and Conclusion

- · Safe sealing of CCS presents a challenge for cementing technology
- Portland cement-based systems do not provide century-long resistance against CO₂, modification can improve their stability
- CAPC presents a much more stable alternative, however field application is more complicated
- · Organic binder systems and mechanical barriers present an alternative
- · Dual containment strategy appears to work best and guarantees maximum safety

Plank, J. "Cements For Carbon Capture Wells", in: Boul, P. (ed.), "Perspectives in Energy and Materials Sustainability: Addressing Climate Change and the Cyclic Economy", *ACS eBooks*, Washington **2021**, under review







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Associate Professor, Department of Chemistry and the Department of Materials Science and Engineering, Texas A&M University



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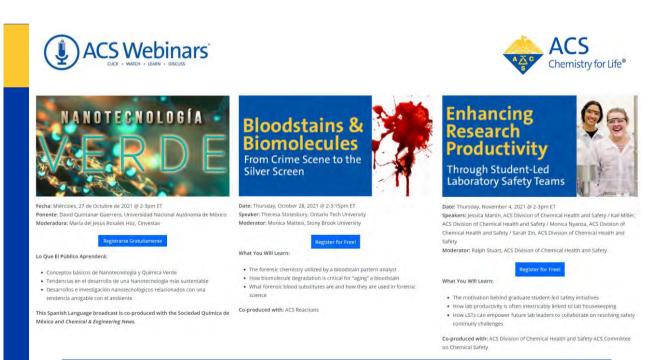




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